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### Agenda



#### Part 1

Prof. Dr Wolfgang Reitzle

- 1. 2008 Highlights and Divisional Performance
- 2. Strategic focus:
  - Defensive set-up and HPO
  - Long-term industry growth drivers intact
- 3. 2009 Outlook

#### Part 2

Georg Denoke

- 1. Operational Performance
- 2. Financial KPIs
- 3. Financial position and Financing

#### **Appendix**

### Highlights 2008



#### Gases & Engineering model delivers a strong operational performance

Group sales increased by 8.4% excluding currency effects to €12.663 bn
10.3% currency-adjusted growth in group operating profit to €2.555 bn
Group margin up by 50 bps to 20.2%, driven by synergies and cost efficiencies in all divisions
Further increase in adjusted EPS, ROCE and cash flow

#### Stable business model is particularly valuable in the current market environment

Visibility into 2009 remains low: manage businesses in scenario-based approach
Strategic transformation accomplished: defensive growth set-up with a strong financial backbone

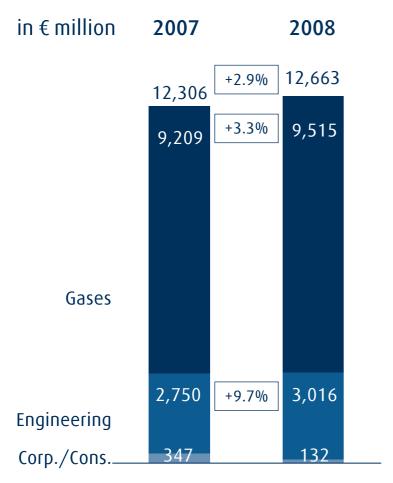
#### Accelerate evolution towards a leading High Performance Organisation

Balance of short-term mitigation and long-term sustainable productivity enhancements Continuous management focus: synergies in place, follow-up programme HPO launched

### **Group: Sales by Divisions**

### 8.4% increase in sales excl. currency effects





#### **Gases Division**

- 9.3% growth excluding currency effects
- Comparable\* growth of 6.8%,
   increase of 9.5% incl. bolt-on acquisitions
- Positive price and volume trends
- Despite volume slowdown in Nov/Dec

#### **Engineering Division**

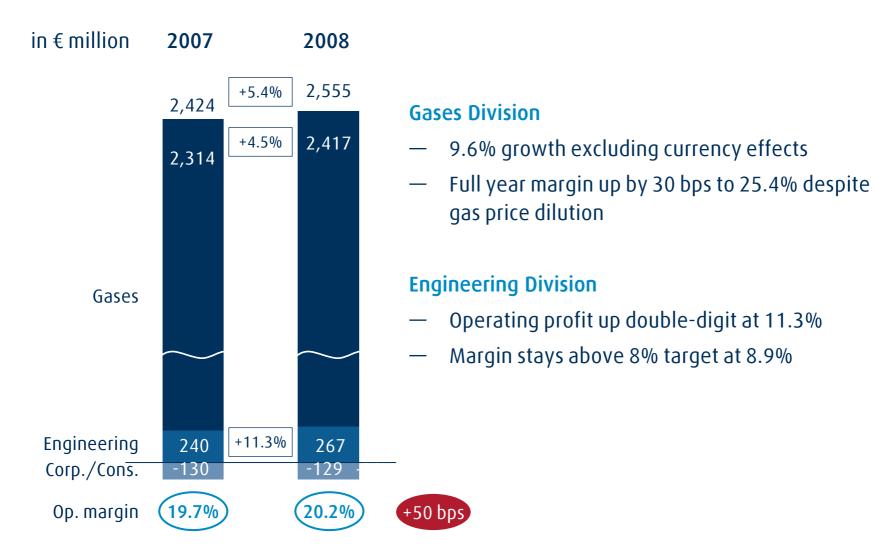
- Successful project execution drive sales over €3 bn
- Strong order intake also in Q4

\*excluding currency, natural gas price and consolidation effect

### **Group: Operating profit by Divisions**





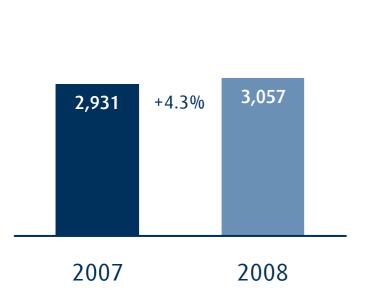


## **Engineering Division**Strong order backlog allows for 2-year visibility

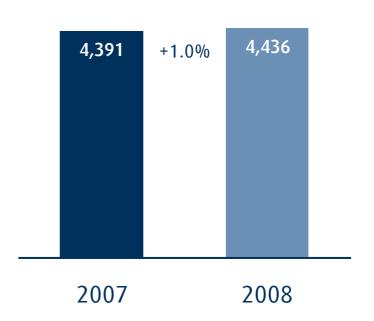


Strong order intake of €762 m in Q4 drives full-year order intake again above €3 bn Order backlog of €4.4 bn gives visibility for relatively stable development over the next two years





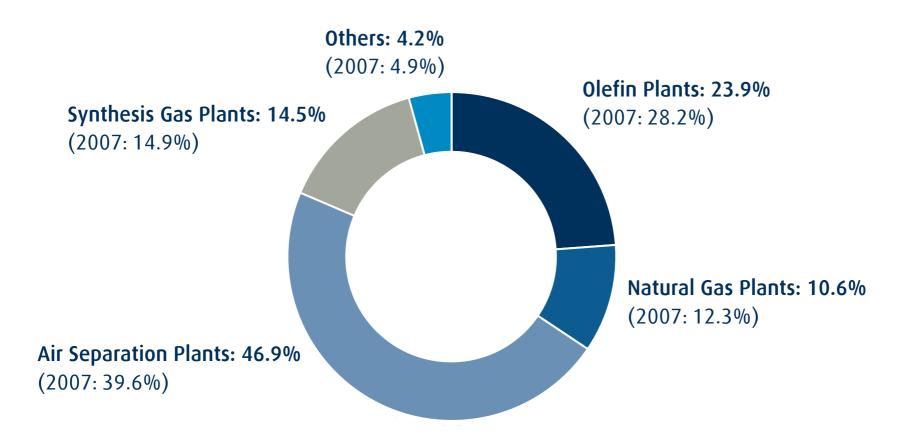
Order backlog € 4,436 million



## **Engineering Division**Order backlog diversified and of high quality



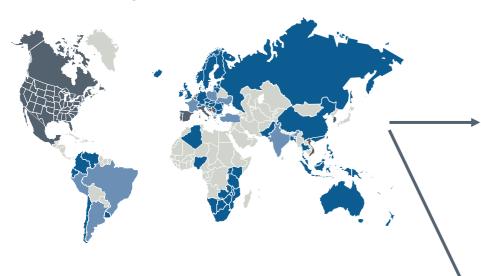
Order backlog by plant type, 31/12/2008



## **Business Synergies of Gases & Engineering Divisions**Leveraging a global set-up and common customer focus



#### Global set-up of Gases Division



Recent tonnage contracts with long-term Engineering customers:

#### **ADNOC**

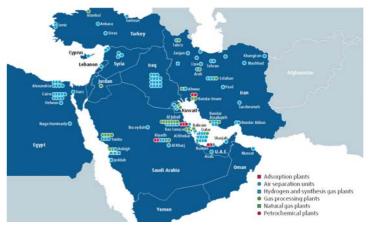
2 tonnage contracts signed in 2007/2008

SAIL (Steel Authority of India)
1st tonnage contract signed in December 2008

#### Plant Sales of Engineering Division



**Greater China** 



Middle East

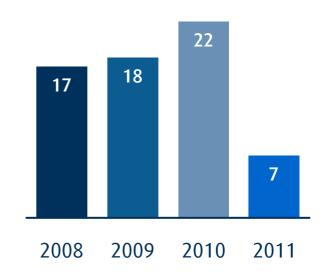
#### **Gases Division**





- 64 start-ups will deliver new revenue streams by 2011 (incl. JVs)
- Project list remains strong, supported by Emerging Markets and energy applications

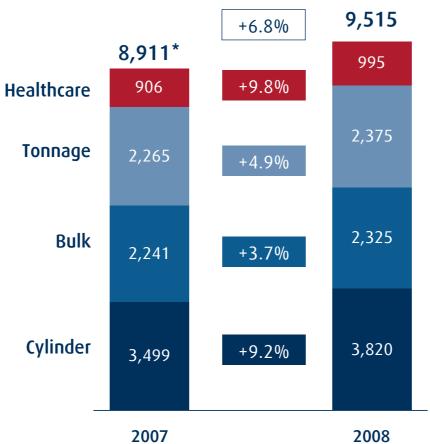




## **Gases Division: Sales by products areas**Stable growth across all four segments



in € million, comparable\*, consolidated

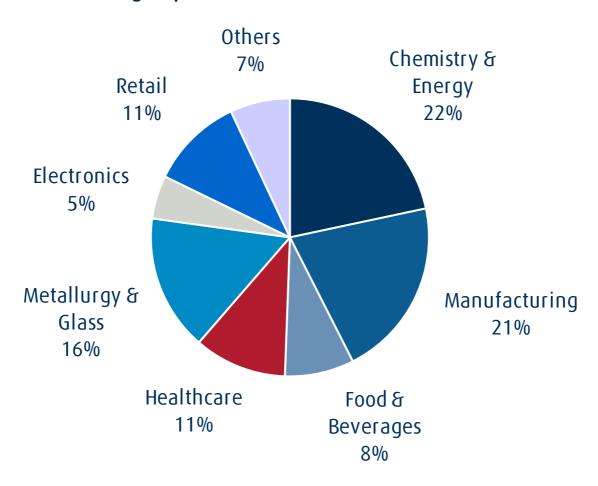


<sup>\*</sup>excluding currency, natural gas price and consolidation effect

## **Gases Division**Stability driven by a broad customer base



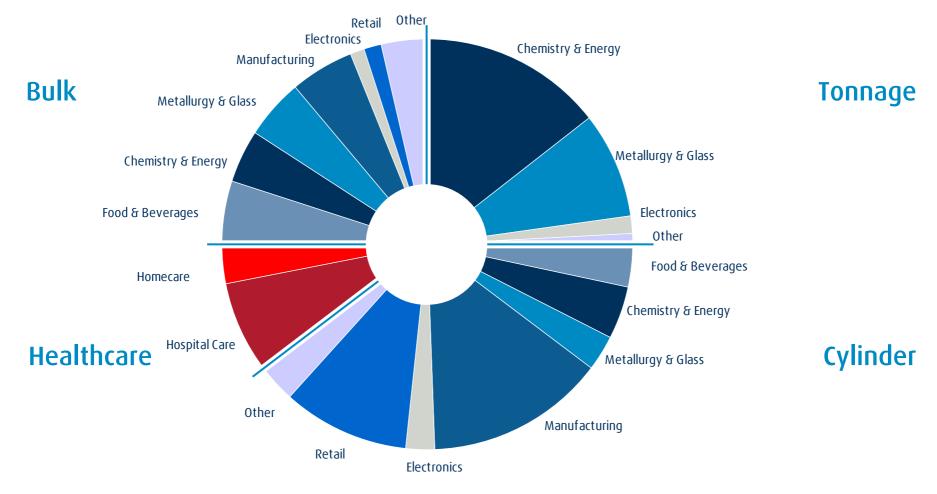
#### 2008: Split by end-customer groups



### **Gases Division**Stability driven by a broad customer base



#### 2008: Split of product areas by major end-customer groups



#### **Gases Division**

### 70% of revenues come from a leading market position



Sales split by market shares

Market leader in 46 of the 70 major countries, #2 Player in another 10





## High Performance Organisation (HPO) Implementing the next step of our continuous optimisation



Continuous transformation towards our vision to be the leading global gases and engineering group

**BOC Acquisition** 

Integration

**Synergies** 

**HPO** 

#### **Transformation**

- Pure play
- Portfolio optimisation
- Track record in efficiency improvement

#### The Linde Group

- New operating model
- One culture
- One vision



#### Synergies on track

- G&A
- Procurement / R&D
- Supply management / production

€250 million net cost savings
First full-year contribution in FY 2009

#### **Continuous improvement**

- Process excellence
- Productivity improvement
- People excellence

€650-800 million gross cost reduction 4-year period:

2009-2012

## **Gases Division**Our global expansion ...





### **Gases Division**

... offers large scope for global process standardisation





## **Long term growth drivers remain intact**Energy/Environmental mega-trend



### Industrial gases solutions address structural challenges:

Higher returns on existing fields

Enhanced Oil & Gas recovery Ni

Nitrogen/CO<sub>2</sub>

Sourer crude / lower emissions

Refinery fuel upgrades

Hydrogen

Diversification of energy sources

Natural gas

protection

environmental

Limited resources

→ LNG/GTL

Oxygen

Cleaner coal

Coal gasification/CCS

Oxygen/CO<sub>2</sub>

Renewables

Photovoltaics/Biofuels

Electronic Gases/
Specialty Gases/

Lower energy consumption of industrial processes

Oxy-combustion

Nitrogen Oxygen

Cleaner waters

→ Waste-water treatment

**Oxygen** 

→ Long-term potential for our Gases & Engineering portfolio

## **Long term growth drivers remain intact**Healthcare mega-trend



### Global healthcare systems face structural trends:

MORE patients(ageing population)

Increasing consumption of traditional healthcare gases

**Hospital Care** 

— HIGHER expectations (quality of life)

New diagnostics& therapies

- f.ex. COPD\*,
  Sleep therapy
- Improved patient mobility
- **Homecare**

- LESS financial resources
   (health budget pressures)
- Reduce Hospital time

Homecare/ Middle Care

**→** Long-term potential for healthcare gases and related services

<sup>\*</sup>Chronic Obstructive Pulmonary Disease

### **Current situation**The most uncertain demand environment in decades



Q4 performance of Gases Division impacted by a significant demand slowdown in Nov/Dec

#### Visibility on customer behaviour still low

Customers still running at depressed capacity levels in January and February

Slowdown in new project signings in tonnage

Market expectations are for a 1.4% decline in global GDP over 2009

Stabilisation from contract structures (rentals, take-or-pay), defensive end markets and pricing

from strong market position

Strong order intake of Engineering Division in Q4

#### **Outlook**

### Market environment requires a scenario-based approach



In an environment of severe industrial slowdown and still limited visibility, we are incorporating a number of scenarios into our business planning for 2009:

#### Group

Forecasts for sales and earnings range from slightly above or the same as the prior year figures to a reduction versus 2008. The positive scenario requires an improvement in business trends at least in H2 2009.

#### Gases

Sales and earnings will range between a slight increase and a year-on-year decline.

#### **Engineering**

Strong order backlog is a good basis for a relatively stable business performance in the next 2 years. However in a weaker scenario we assume that new orders will not be sufficient to achieve the same level of sales in 2009 versus 2008. Our target for the operating margin remains at 8%.

Confirmation of HPO programme: € 650-800 m of gross cost savings in 2009-2012

€3 billion operating profit and 13% ROCE target to be reached later than expected

### Stable strategic set-up with strong management action



#### Strong operational performance in 2008

Sales growth despite currency effects and year-end slowdown Improved profitability and capital returns Ongoing strong cash flow generation

#### Stable set-up in an uncertain market environment in 2009

Defensive strategic positioning: relative stability of Gases & Engineering business model Management focus on cash flows and return: from synergies into continuous improvement

#### **Acceleration into HPO**

Performance culture is more important than ever

Quickly adapt cost structure to market environment, intensify durable productivity measures

Long term-commitment to profitable growth: manage cost and returns to stay ready for growth

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### **Gases Division**Operating Segment Western Europe



#### in € million, as reported



- Comparable sales growth of 4.9%
- Underlying sales momentum in cylinder gases driven by specialty gases, cylinder rentals and hardware
- Solid growth in our healthcare business
- Negative GBP translation effect

### **Gases Division**Operating Segment Americas



in € million, as reported



- Comparable sales growth of 6.4%
- Reported figures reflect H1 2007 disposals and USD translation effect
- Main drivers of underlying growth are our hydrogen ramp-ups and good pricing in our bulk and cylinder business
- Margin increase despite negative impacts in Q4 reflecting the improved structure

## **Gases Division**Operating Segment Asia & Eastern Europe



in € million, as reported



- Comparable sales growth of 9.5%
- Overall strong development in Greater China, South & East Asia, Eastern Europe & Middle East
- Strong footprint in industrial clusters, but notable slowdown towards year-end

## **Gases Division**Operating Segment South Pacific & Africa



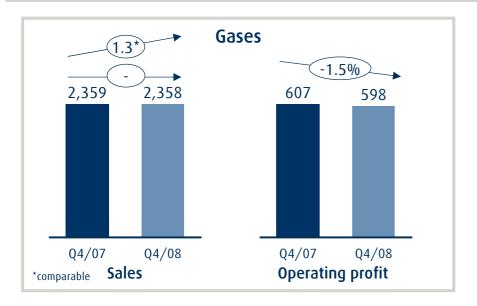
#### in € million, as reported

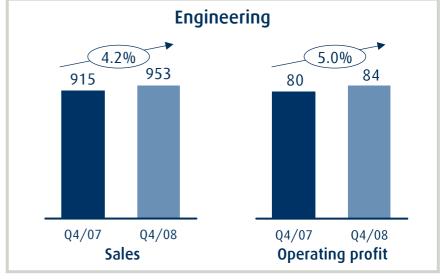


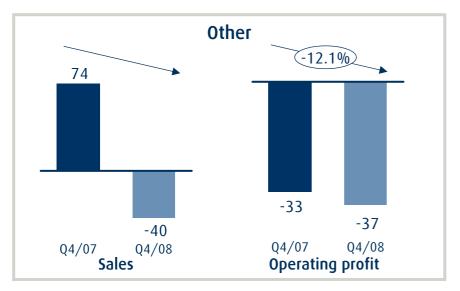
- Comparable sales growth of 9.4%
- Reported growth impacted by weakness of the South African Rand and Australian Dollar
- Cylinder product area and LPG business are the main growth drivers in the region
- Bolt-on acquisition of Elgas completed in Q4
- Strong underlying business in South Pacific for the full year and Q4

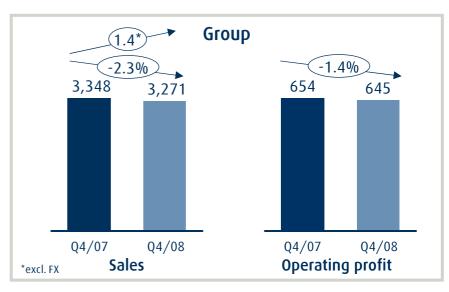
## Performance Q4 2007 vs. Q4 2008 (in € million)











### Group

### Financial key indicators

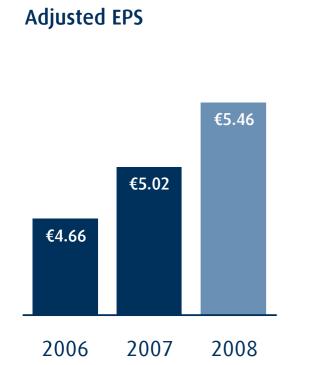


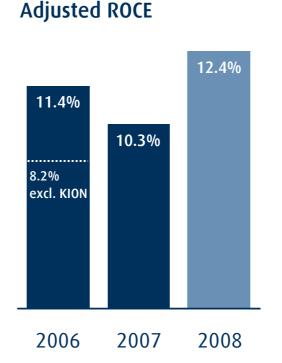
#### Further improvement in all our three key financial indicators

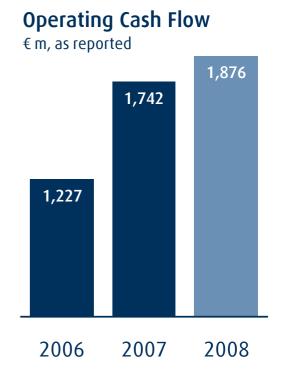
Profitable growth for our shareholders: adjusted EPS increase of 8.8%

Further improvement in capital returns: ROCE improvement of 210 bps

Strong cash flow generation maintained in weakening environment: OCF up by 7.7%

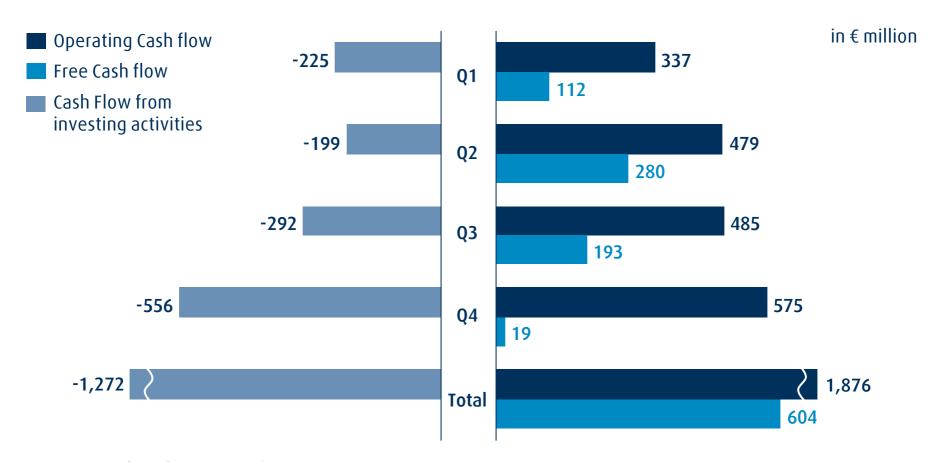






## **Group Cash Flow**Strong cash flow finances long-term investments

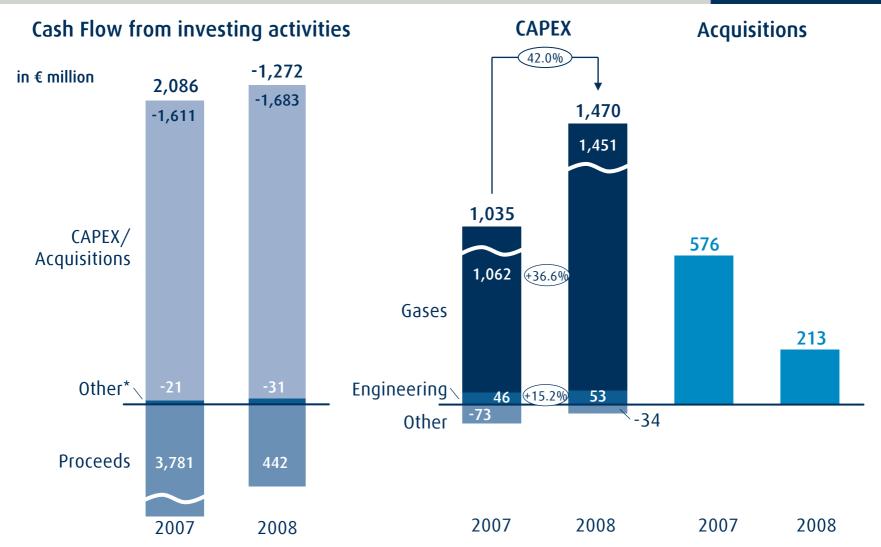




- Strong development of operating CF in Q4
- High investment activities in Q4 for bolt-on acquistion and on-site projects

# **Cash Flow from investing activities**Capital expenditure and Acquisitions



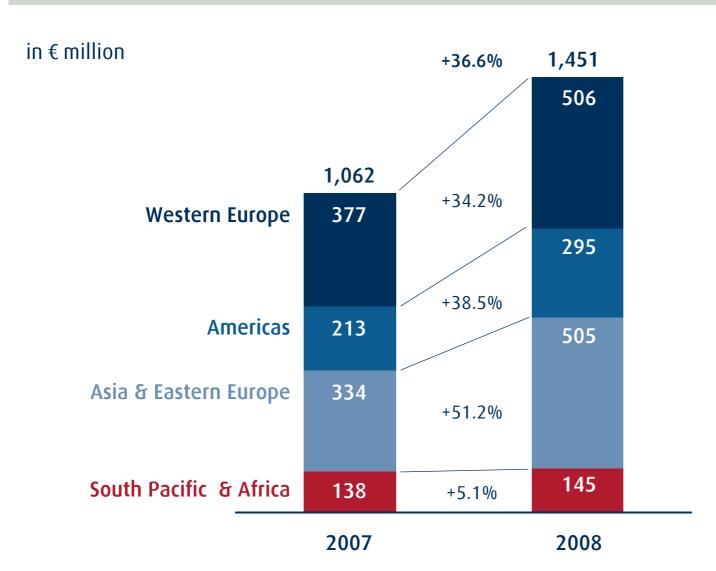


<sup>\*</sup> Includes payments for investments in current financial assets; and reconciliation of posted capex and the cash out for capex

<sup>ightharpoonup</sup> Operational Performance | ightharpoonup Financial KPIs | ightharpoonup Financial positioning & Financial

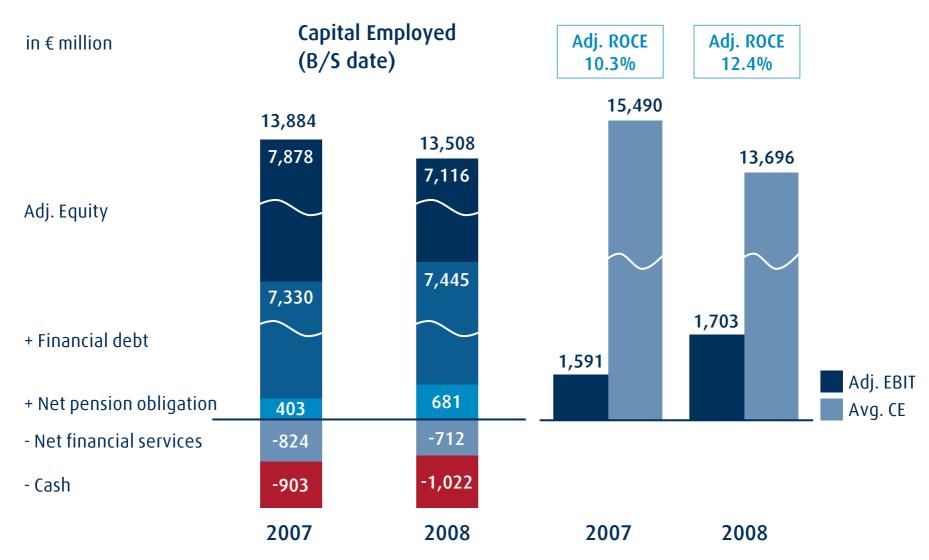
### Capital expenditure Gases Division





## Adjusted ROCE Further improved to 12.4%



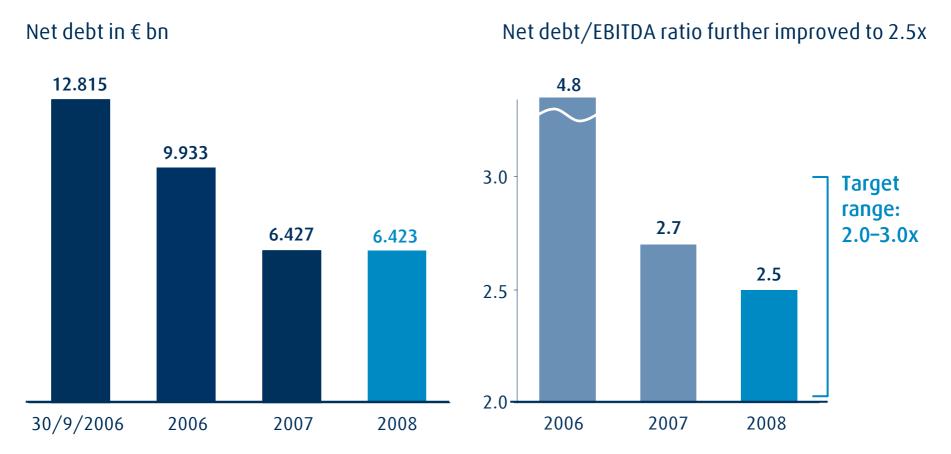


<sup>▶</sup> Operational Performance | ▶ Financial KPIs | ▶ Financial positioning & Financing

## **Solid financial position**Successful & quick execution of our deleveraging schedule



#### Net debt/EBITDA ratio of 2.5x well within our target range of 2-3x



## **Financial debt structure**Stable long-term financing



#### Well-spread maturity profile

Recent issues have lengthened our refinancing schedule further Appx. 80% of total financial debt is due beyond 2010

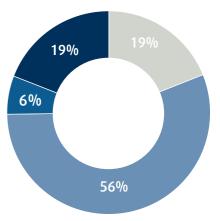
#### Balanced mix of various financing instruments

Long-term capital market financing: bonds cover 75% of financial debt Ongoing access to Commercial Paper market

#### Financial debt, by maturity (in € m, ∑ bn)



### Financial debt, by instrument

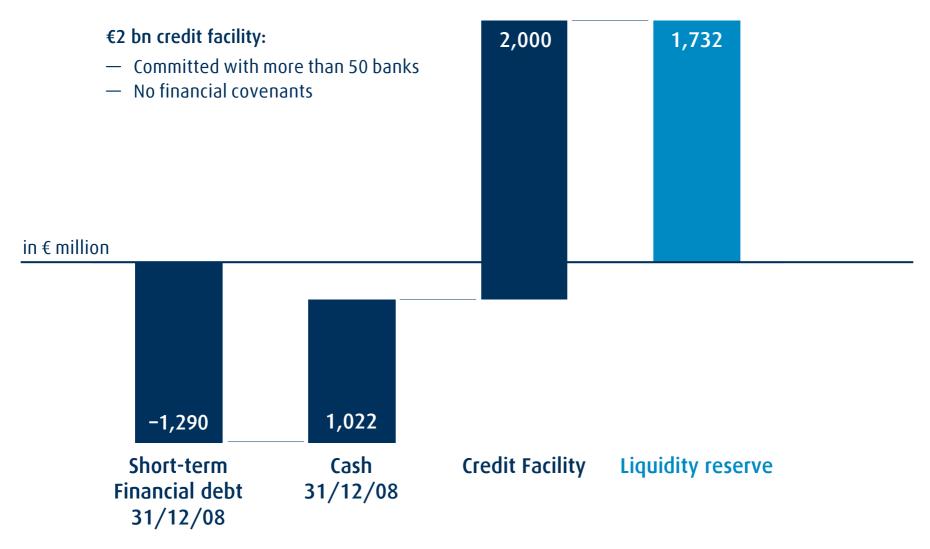


- Senior Bonds
- Subordinated Bonds (\*callable in 2013/2016)
- Commercial Paper
- Bank Loans

#### Financial debt structure

Cash position & credit facility cover all financial maturities until end of 2010





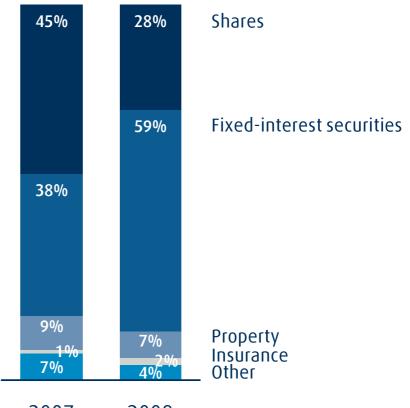
## **Pensions**Key figures



## Net obligation increases due to actuarial gains/losses

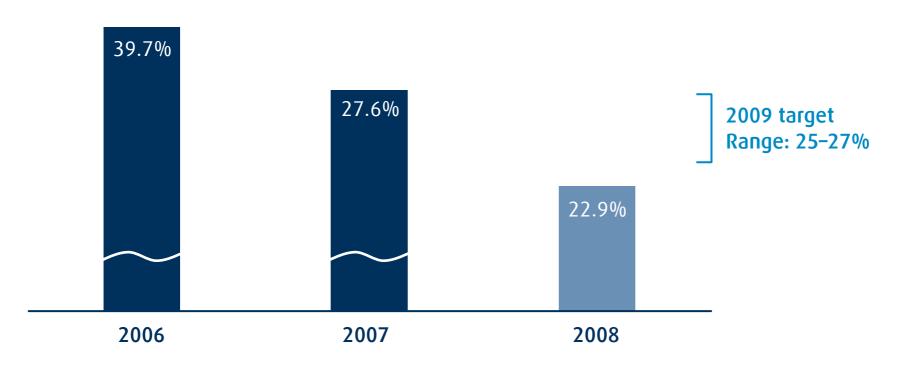
in € million	DBO	Plan asset	Net obligation
01.01.2008	5,152	4,813	339
Service costs	106		106
Net financing	272	296	-24
Actuarial gains/losses	-500	-947	447
Contributions/payments	-242	-25	-217
FX	-714	-701	-13
<b>Other</b>	23	17	6
31.12.2008	4,097	3,453	644

# Further actuarial losses of approx. € 400 m avoided due to early optimization of the plan assets portfolio structure



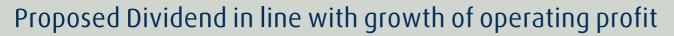
## Tax Successful development of the Group tax rate





- Post-acquisition restructuring fully effective in 2008
- Positive impact of tax rate changes
- Strong performance of the Group in countries with lower tax rates

### **Dividends**





### Consistent dividend policy



## Management focus on cash flow and returns Long-term oriented financial set-up in place



#### Solid operating performance in 2008

- Underlying growth in all operating segments
- Relative stability in the fourth quarter

### Strong focus on cash flow generation

- Operating cash flow finances long-term investments
- Tight control of costs and CAPEX in current conditions

#### Long-term oriented financing in place

- Very well spread maturity profile
- Strong liquidity reserve

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### **Appendix**

## Group

## Key P&L items, 2008



in € million	2007	2008	$\Delta$ in %
Sales	12,306	12,663	+2.9
Operating profit	2,424	2,555	+5.4
Margin	19.7%	20.2%	+50bps
EBIT before special items and PPA depreciation	1,591	1,703	+7.0
Special items	607	59	-
PPA depreciation	-446	-371	-
EBIT	1,752	1,391	-
Financial Result	-377	-385	-
Taxes	-379	-230	-
Net income – Part of shareholders Linde AG	952	717	-
Net income adjusted	814	917	+12.7
EPS in €	5.87	4.27	-
EPS in € adjusted	5.02	5.46	+8.8

## Group

## Key P&L items, Q4 2008



in € million	Q4/2007	Q4/2008	$\Delta$ in %
Sales	3,348	3,271	-2.3
Operating profit	654	645	-1.4
Margin	19.5%	19.7%	+20bps
EBIT before special items and PPA depreciation	444	415	-6.5
Special items	33	-	-
PPA depreciation	-111	-94	-
EBIT	366	321	-
Financial Result	-100	-111	-
Taxes	-20	-27	-
Net income – Part of shareholders Linde AG	229	165	-
Net income adjusted	241	224	-7.1
EPS in €	1.39	0.98	-
EPS in € adjusted	1.47	1.32	-10.2

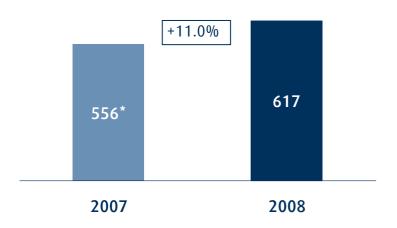
## Gases Division Joint ventures

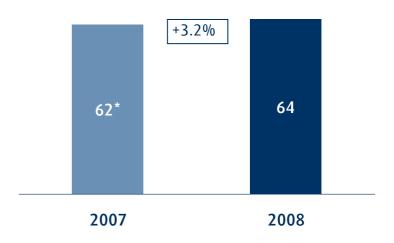


#### in € million

Proportionate Sales
(not incl. in the Group top-line)







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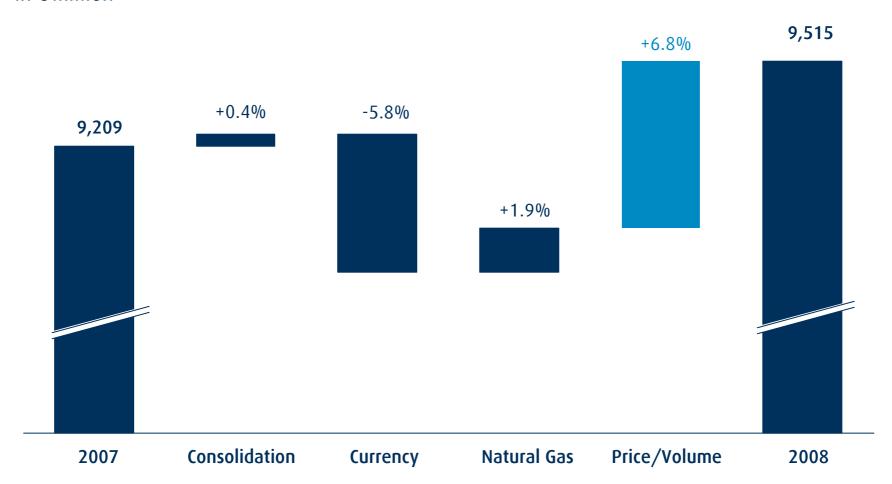
<sup>\*</sup> comparable (excluding currency, natural gas price and consolidation effect), consolidated

### Gases Division: Sales bridge

6.8% comparable growth in 2008



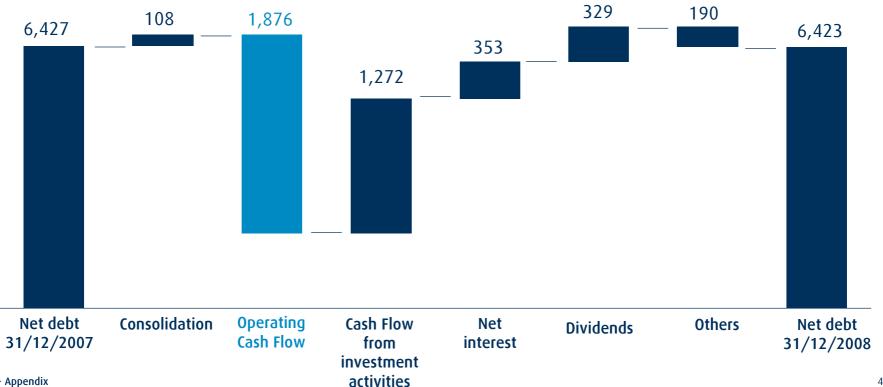
in € million



## Net debt Change from year-end 2007







## **Linde Group**Reconciliation of Capital Employed



	31.12.2007	31.12.2008			
in € million	Key Financial Figures	As reported	Non-GAAP adjustment	Key Financial Figures	Effects
Equity incl. minority interest	7,878	8,249	-1,133	7,116	PPA and disposal effects
Plus: net debt	6,427	6,423		6,423	
Plus: liabilities from financial services	36	34		34	
Less: receivables from financial services	860	746		746	
Balance of financial debt	5,603	5,711		5,711	
Net pension obligations	403	681		681	
Capital employed	13,884	14,641	-1,133	13,508	
Average Capital employed	15,491	14,929		13,696	
Return on Capital Employed (ROCE)	10.3 %	9.3 %		12.4 %	

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## **Linde Group**Reconciliation of EPS



	31.12.2007	31.12.2008			
in € million	Key Financial Figures	As reported	Non-GAAP adjustment	Key Financial Figures	Effects
EBIT before special items	1,591	1,391	312	1,703	PPA
Special items	-	59	-59	-	Disposal of businesses
Taxes on income	-356	-230	-112	-342	deferred taxes on PPA, disposals
Earnings after taxes and minority interest	814	717	200	917	
EPS (in €)	5.02	4.27		5.46	
Weighted average no. of shares (in million)	162,3	167,8		167,8	

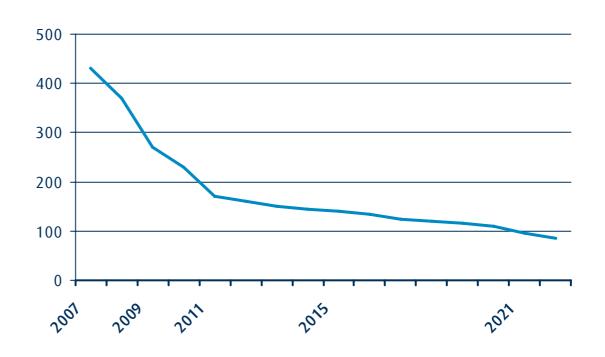
## Purchase Price Allocation Confirmation of expected Depreciation & Amortisation



Development of depreciation and amortisation (in € million)
Impact in 2008: € 371 million

#### Expected range

2009	> 275 - 325
2010	> 200 - 250
2011	> 175 - 225
•••	
2022	< 100



## Mandatory adoption of IFRIC 4 Expected impact on sales and EBITDA



The Linde Group shows a significant amount of plants as embedded finance leases due to the adoption of IFRIC 4

Sales and EBITDA from IFRIC 4 plants not recognized through reported sales and EBITDA in 2008: € 127 million

Receivables from Financial Services (= PV of minimum lease payments): 31/12/2008 € 746 million

31/12/2007 € 860 million



- EBITDA multiple comparison with peers needs to be adjusted for IFRIC 4
- Reported operating profit margin for Gases
   Division in 2008 is 100 bps lower due to EFL
- Reported tonnage sales do not include sales from plants treated under IFRIC4
- Very minor impact on EPS, no impact on Free Cash Flow

in € million	Gross investment	PV of minimum lease payments
Due within 2008	118	75
Due within one to five years	421	290
Due in more than five years	469	381
Total	1,008	746
	ture reduction les and EBITDA	Amortization of lease receivable

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## Definition of financial key figures



Operating Profit	Return	EBITDA (incl. IFRIC 4 adjustment) excl. finance costs for pensions excl. special items incl. share of net income from associates and joint ventures
adjusted ROCE	Return	Operating profit - depreciation / amortisation excl. depreciation/amortization from purchase price allocation
	Average Capital Employed	equity (incl. minorities) + financial debt + liabilities from financial services + net pension obligations - cash and cash equivalents - receivables from financial services
adjusted EPS	Return	earnings after tax and minority interests + depreciation/amortization from purchase price allocation +/- special items
	Shares	average outstanding shares

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